Steam methane reformers.





Many processes throughout the refining, petrochemical, synthesis gas and ammonia/fertilizer industries are based on the use of hydrogen produced by the reforming process, where a hydrocarbon-steam mixture is converted into a hydrogen rich gas in the presence of a catalyst at elevated temperatures and pressures.

Global experience in steam reforming

Selas-Linde reformers are in operation throughout the world on virtually all types of feed stocks, from natural gas through naphtha, and offer conversion to:

- → Hydrogen
- \rightarrow Mixtures of hydrogen and carbon monoxide synthesis gas for methanol or oxo-chemical production
- \rightarrow Mixtures of hydrogen and nitrogen for ammonia production
- → Production of natural gas substitutes

We were the first independent heater supplier to design, construct, and offer process guarantees for reforming furnaces.

Energy efficient, low-NO_x designs Waste heat recovery from flue gas and process gas is an important aspect of the overall reformer design. Our technology encompasses a complete range of heat recovery concepts and equipment choices. In each case, we will select the type of heat recovery system that best suits the needs of our customers. This may take the form of combustion air preheat systems, steam generation, and gas turbine integration.

We have integrated the latest in low NO_x burner design with post combustion emission reduction technologies (such as selective catalytic reduction) to meet single digit NOx, CO, and NH_3 emission standards.

Optimization of the reformer with the waste heat recovery section can be tailored to suit multiple design cases for varying feed stock, fuels, and steam requirements.

\rightarrow Steam-methane reformers

The technology	The reformer process design is performed with a proprietary incremental kinetic model, and refined with data from operating experience. This model predicts the reforming process for a variety of feed stocks and reformer configurations (such as top fired, wall fired, or floor fired). Our top fired design combines both process and physical arrangement benefits to minimize the total cost of ownership.
	 Advantages of the top fired design: → Compact firebox with fewer burners relative to the number of tubes. The smaller surface area per unit volume when compared with wall fired reformers minimizes heat loss, and also reduces construction time. → Single operating level of burners allows easy access and simplified combustion control. → Allows the use of horizontal or vertical heat recovery section to match plot space requirements. → Maximum reforming efficiency by achieving the highest heat flux at the location of the highest endothermic reaction (the upper one-third length of the catalyst tube).
	For some applications and plant sizes, our line of HYDROPRIME® modular, cylindrical reformers and HYDROPRIME Min generators provide the most cost-effective solution.
Services	 Our PLANTSERV[®] team positions us to provide prompt support to our clients globally with: → Revamps - capacity increases, debottlenecking, feedstock changes → Equipment and parts replacements, such as tubes and burners → Studies

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